Innovative Microgrid Business Models Electrifying Underserved Nigerian Communities Using Distributed Energy Resources

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- Microgrid or minigrid? For now, let's use those words interchangeably.
- **Minigrids in Nigeria have a lot of momentum**, particularly in rural off-grid locations, with dozens of operational projects and a large funding pipeline.
- There is an untapped opportunity to use minigrids and other distributed energy resources (DERs) to improve service to an enormous market of underserved customers currently connected to the bulk grid (nominally).
- Innovative business models are the key to unlocking this market, integrating utility, developer, and community interests to create an economic 'win-win-win'.
- In Nigeria alone, the 'undergrid' minigrid model could create a \$1 billion/year market, reduce capital costs 12–30% through shared distribution infrastructure, save customers \$0.15/kWh, and reduce distribution utility losses 60–100%.
- Stakeholders across sub-Saharan Africa are exploring alternative approaches, and a new pilot project in Mokoloki demonstrates the undergrid model.



- 1. Background on Nigeria
- 2. Existing Initiatives: Mokoloki Pilot & Others
- 3. Business Case for Undergrid Minigrid Approach
- 4. Implementable Business Model Options
- 5. Next Steps



Rocky Mountain Institute (RMI) transforms energy systems to create a clean, prosperous, and secure low-carbon future

- Impartial NGO grounded in technical and economic analysis with a whole-systems approach and focus on market-based solutions
- Staff of 200+ scientists, engineers, and business, and policy leaders
- Global operations collaborating with governments, development partners, utilities, and the private sector – including the US, China, India, sub-Saharan Africa, and the Caribbean
- 38-year history of transforming energy systems to increase efficiency, sustainability, and resilience (electricity, buildings, transportation, industry)
- Africa Energy Program drives affordable, efficient, and resilient energy systems that incorporate emerging distributed energy resources to rapidly provide energy access and increase economic development

RMI's Africa Energy Program receives generous programmatic support from:



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Nigeria's rural electricity customers, who compose nearly half of all consumers, are significantly un- and under-served

- 41% of rural customers are connected to the main grid, but they often lack access to reliable service
- Nearly all rural customers rely on non-grid alternatives to meet basic energy needs, often spending \$0.60/kWh or more
- Options to improve electricity service include:
 - Grid extension/improvement
 - Minigrids
 - Solar home systems
 - Diesel/petrol gensets
- Rural connections may not be best served by the traditional grid due to remoteness and low consumption levels
- Utilities typically losing money for every kWh they provide in rural underserved communities due to high ATC&C losses



Customers today rely on expensive generators to power their businesses and homes

Sources: World Bank, 2016; *Under the Grid,* 2018, <u>rmi.org/insight/under-the-grid/</u>



Unreliable power is a primary barrier to electrifying productive uses, like agroprocessing, limiting economic growth

Exsiting Load

Potential Increase in Community Load by Electrifying Priority Agroprocessing Activities





In grid-served communities, fee-for-service processors prefer electric mills but must often pause milling for days when power is out.



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Nigeria has an enabling environment that allows for alternative DER-driven solutions, including several regulations



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Source: *Electrifying the Underserved.* RMI, Cleantech Hub, All On, EMRC. *rmi.org/insight/undergrid-business-models*



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Recognizing this need and business opportunity, a number of initiatives are underway to test new solutions



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The solar hybrid project in Mokoloki, Ogun State, is Nigeria's first rural commercial undergrid minigrid





- Project online in February 2020, 99.9% reliability since commissioning.
- Innovative partnership between Ibadan Electricity Distribution Company, Nayo Tech, and the Mokoloki community—with advisory support from RMI.
- Demonstrates successful collaboration on a **new DER business model**, facilitated by the incumbent utility.
- Modular design approach installed 100 kW solar PV, 192 kWh battery, and 88 kW diesel backup to start, with planned expansion as load grows.





Source: rmi.org/mokoloki

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The video linked below provides perspective into the community and individual customer experiences



rmi.org/mokoloki

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Several resources are available for more details on undergrid minigrids in Nigeria



Under the Grid Economics of undergrid minigrids



Electrifying the Underserved Undergrid business models

NIGERIA'S FIRST COMMERCIAL UNDERGRID MINIGRID



ns learned visit

IBEDC



The solar hybrid preject in Mokoloki community in Ngoria's fast unal commercial undergrid mingrid, companies in February 2020. Through an innovative partnership between base Electricity Distribution Company (BEDC), Nyo Topical Technology (Nyo Techt), and Mickoloki community–with advisory support from Rody Mouratin instatute (MH)—mas prej demonstrates a path to collaboration. Early evidence suggests the project improves electric services, support community development, and reduce utility losses.

While the Mickolaki minipid is an important proof-of concept that the undergrid model as be achieved, approach more than that is an proves that the undergrid model is technically and economically baselies likeline the project the tiparitie contract enable by Negmin's Min Grid Regulation had neve these executed. This project builts on the Brait Excluding a pool and the regulation between three parties that saw the benefit of an undergrid minipid. And is proved ther time was justifies.

By replacing a weak grid connection, Mokoloki's minigri

 Created cost savings for the utility, which previously registered aggregate technical and commercial losses of up to 70 percent in Mokoloki;

Opened a new revenue stream and minigrid market segment for the developer;
Avoided about 15,000 kg of CO₂ emissions in its first three months of operation; and
Reduced customer electricity costs by N20/kVh (\$0.06/kWh)

The undergrid minigrid approach is scalable to thousands of other communities in Nigeria. Both IBE/C and Nayo Tech are eager to replicate this project's success elsewhere but have noted the need to avoid some of its challenges. After enduring complex contract negotiations, all acknowledge the need for a standard template and streamlined process.

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Mokoloki Summary Details of the Mokoloki undergrid minigrid

Downloadable at: rmi.org/mokoloki





Clean Technology Hub energy innovation centre



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Minigrids are an option to provide better electricity service to underserved communities

Create a 'win-win-win'

- 1. Reduce utility losses and demonstrate a model for sub-franchising of utility responsibilities
- 2. Provide reliable, affordable electricity to undergrid communities
- 3. Open a new market for minigrid developers to scale and reduce cost

Definitions

- **Isolated minigrids** serve off-grid communities without existing distribution infrastructure
- **Undergrid and interconnected minigrids** will serve underserved areas in utility territory, with existing grid infrastructure but unreliable or no service
- The minigrid can serve the community as an **island**, or connect to the grid for **one- or two-way power flow**



Undergrid minigrids can help improve a utility's financial situation in rural and peri-urban communities

- Undergrid minigrids can help distribution utilities reduce financial losses by transferring the collections responsibility (and risk) to a third party
- Enable independent minigrid operator to charge a costreflective tariff and install metering solutions to minimize collections losses
- Nigeria's minigrid regulations allow utilities to collect a usage fee for sharing distribution infrastructure with the minigrid
- Provide a finite-duration bridge (e.g., 10 years) to transfer service, allowing the utility to focus on improving service to other areas of their network while resuming service at the end of the contract









Transitioning service to an undergrid minigrid can reduce utility financial losses by 60–100% in a rural community



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Source: RMI and EMRC, *Under the Grid*. <u>rmi.org/insight/under-the-grid/</u>



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Several undergrid minigrid business models are viable today



 Minigrid Operator-led – Private minigrid operator leads development of minigrid with consultation across the utility and community



 SPV-led – Development is led by an SPV and certain specialized functions are subcontracted to a minigrid operator



 Cooperative-led – A cooperative formed by the community leads minigrid development



 Collaborative SPV-led – Ownership and operation functions are spread across the utility, minigrid operator, and undergrid community (via a co-op)





Each of these four models has strengths, but the minigrid operator-led model will be the fastest to begin with

	Minigrid Operator-Led	SPV-Led	Cooperative-Led	Collaborative SPV-Led
DisCo Investor Loss Reduction Potential				
Speed to Implement				\bigcirc
Less Regulatory Complexity				
Customer Tariff Affordability				

 \bigcirc = less desirable outcome

= more desirable outcome

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Business model options are defined by key decisions about roles and the commercial terms of operation

70	Role	Minigrid Operator	DisCo	Undergrid Community
	Invest or Attract Capital			
Roles	Identify Project Site			
	Engage Customers			
	Obtain Regulatory Approval			
ed	Own Generation			
igrid Operator-I	Own Distribution			
	Manage Customer Relationships			
	Meter, Bill, and Collect			
	Operate and Maintain Generation			
	Operate and Maintain Distribution			
Min	Monitor, Evaluate, and Assess Impact			
	Leading role	Supporting	role	Minimal role

Major Commercial Terms of Operation

- Grid interconnection. Does the minigrid exchange power with the main grid? What are the Cost and design tradeoffs (e.g., reliability and hours of supply)
- **Distribution usage fee.** How is the utility compensated?
- **Decommissioning**. What happens when the contract ends but DERs have useful life remaining?

Source: *Electrifying the Underserved.* RMI, Cleantech Hub, All On, EMRC. *rmi.org/insight/undergrid-business-models*



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To bring this market to scale, several things need to happen

- **Testing.** Continued expansion of demonstration projects to prove and refine business models.
- **Data.** Sharing results—both successes and failures—from pilots so the industry can learn together.
- Finance. Commitment from funders to develop and invest in these projects.
- **Standardization.** Shift from bespoke pilot projects to standardized utility programs, as demonstration learnings allow.



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Source: RMI, "Pathways for Innovation", 2017. rmi.org/insight/pathways-for-innovation/



Thank You

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