

Welcome to 9th Annual HOMER Microgrid & Hybrid Power International

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Evolving microgrid industry

29 years thinking about hybrid systems

HOMER has followed the market

- 1. Village power; rural developing country
 - Island power; 24/7 diesel systems
 - HOMER Pro
- 2. C&I behind the meter
 - HOMER Grid
- 3. Utility scale front of the meter
 - Integrate high renewable penetration
 - HOMER Front







Expanded to hybrid power more broadly

- Microgrids are always hybrids
 - except dumb, dirty diesel microgrids
- Storage used to be the weak link
 - Now it is the star of the systems
- Now, utility-scale, front-of-the-meter projects are hybrids









Village power systems

- Very small systems with lead-acid batteries
- Durability and support problems





Lomiro community in Ogun State, South West Nigeria | Images courtesy of Ashipa Electric



Early systems without batteries

- Fuel saver systems
 - Limited RE penetration
 - Diesels ran all of the time
- St. Paul, Alaska
 - 100% renewable for weeks at a time
 - No batteries
 - Load management



The world has changed

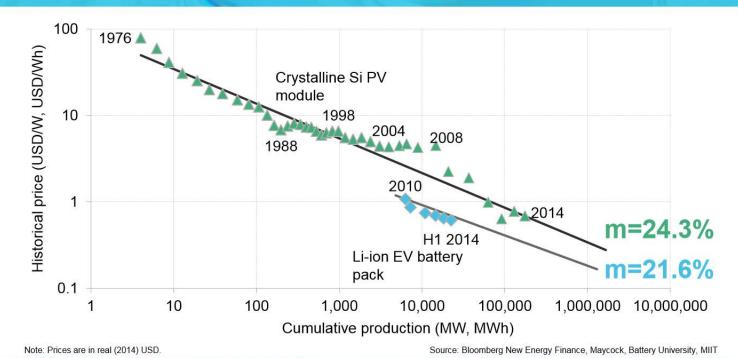
#BNEFSummit

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@MLiebreich







Not just for remote systems anymore Fully loaded PV cost ≈ just fossil OPEX



Michael Liebreich, New York, 14 April 2015



Flexibility & Resilience

Flexibility is the key to a renewable future

Storage is the key to a resilient future

Hybrids with storage provide flexibility and resilience

Huge diversity of hybrid power applications





Thank you

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