



ageto

Harbledown Island

a Year of Operation

Mike Murray

Harbledown Island - British Columbia

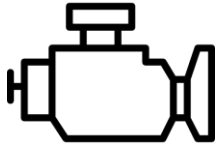
Agenda

- Project Introduction
- System Analysis
- Lessons Learned

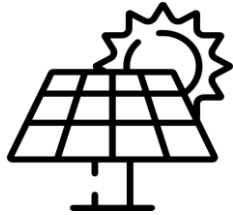


Project Introduction

Energy Resources



215 kW



99 kWAC



125 kW

440 kWh

(3) Simmax
ComAp IntelliGen

(3) SMA Core1

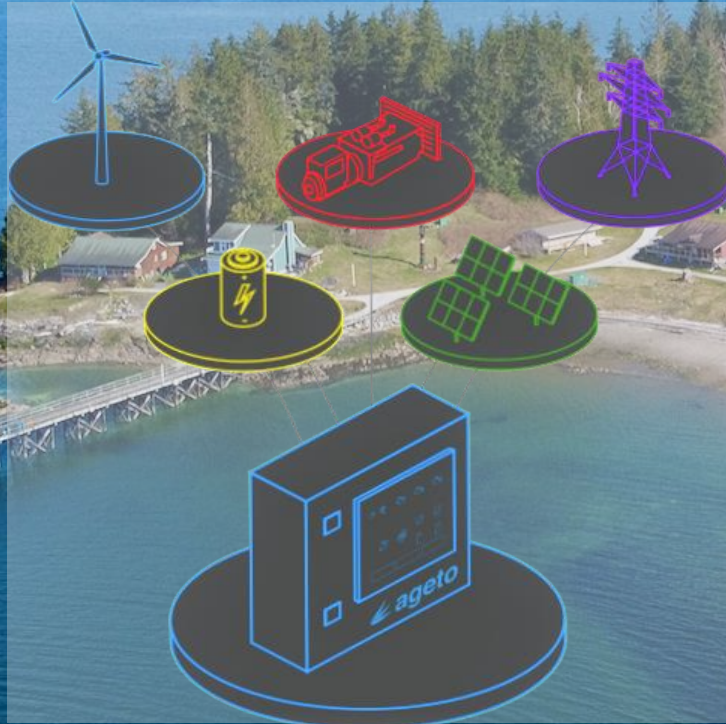
Dynapower

Samsung E3

MPS-i125



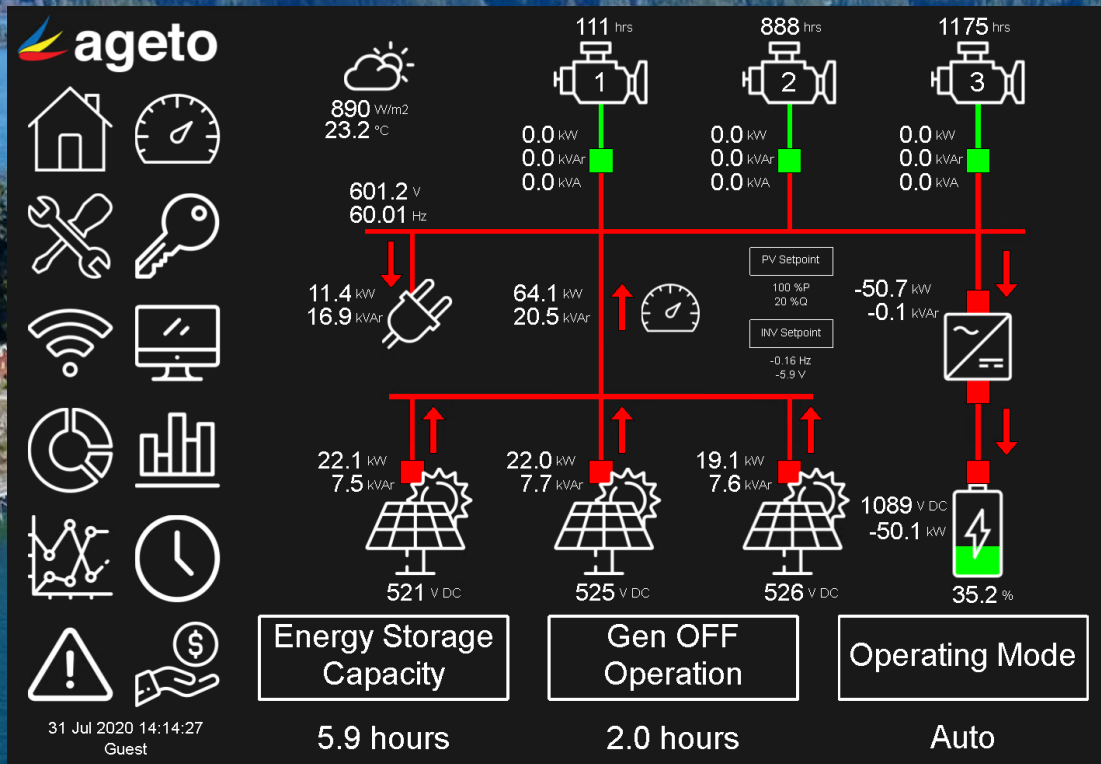
The Ageto ARC Controller



The Ageto ARC Controller

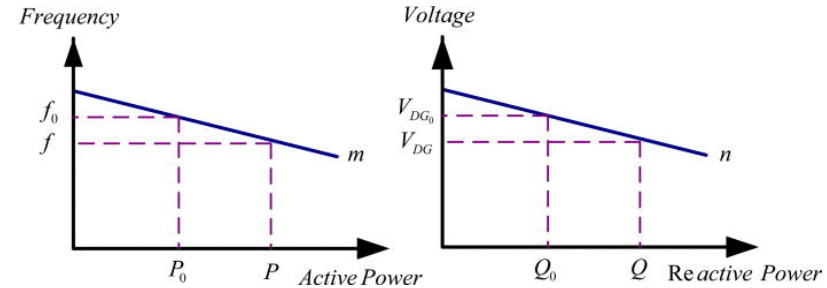
Microgrid Controller

- Control
- Monitor
- User-Interface



Advanced Control Methods

- Generator and energy storage both operating in grid forming mode
 - Advanced control methods
 - Additional spinning reserves
 - Nominal setpoints: 60 Hz, 600 V
- Generator optimization
 - Minimum loading, ramping, cycling
 - Maximize renewable penetration
 - Redundancy
 - Hour balancing



System Operations

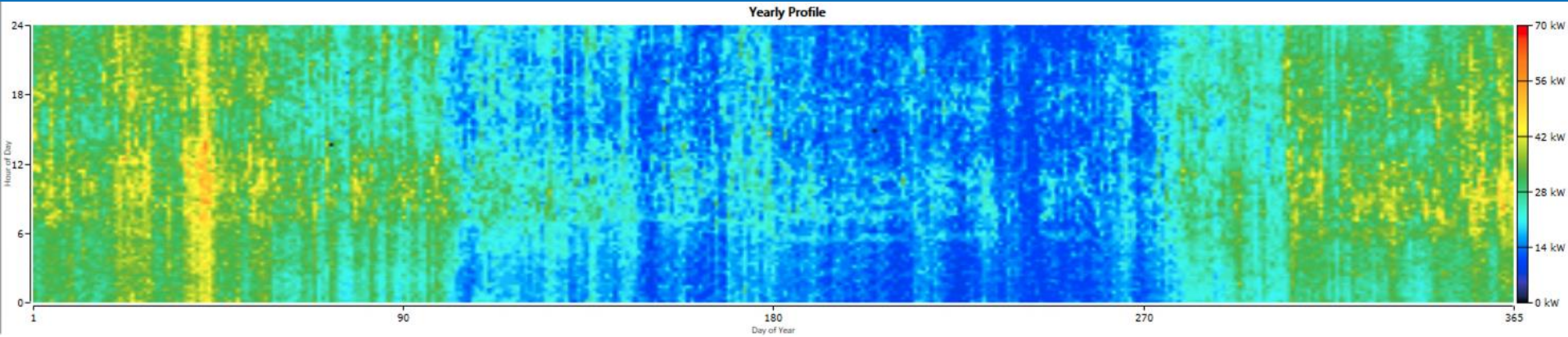


System Operations

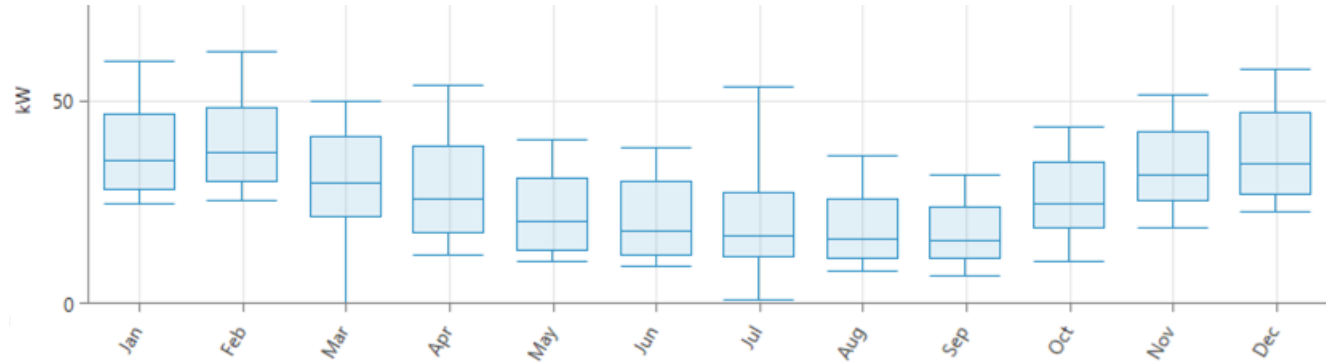


System Analysis

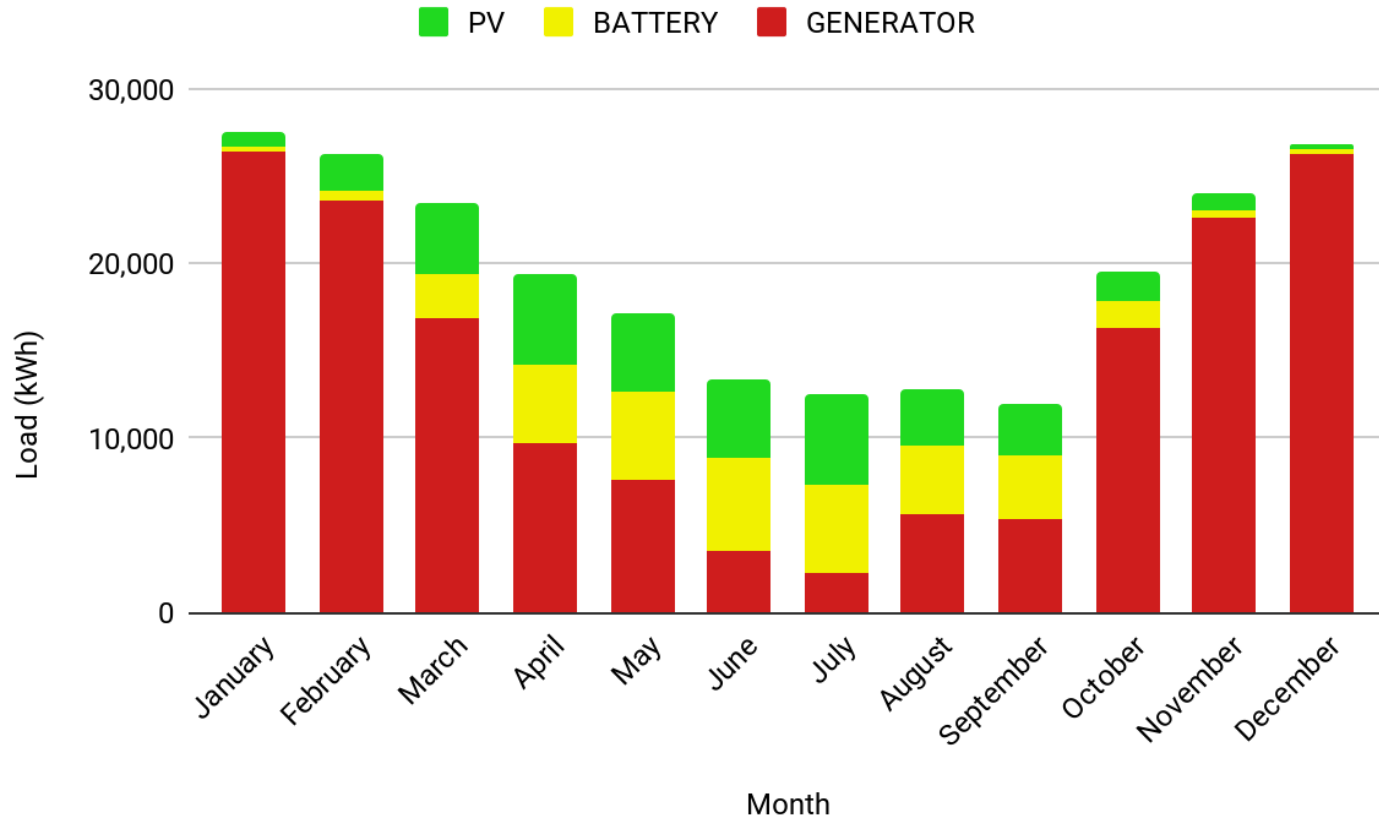
Seasonal Load Profile



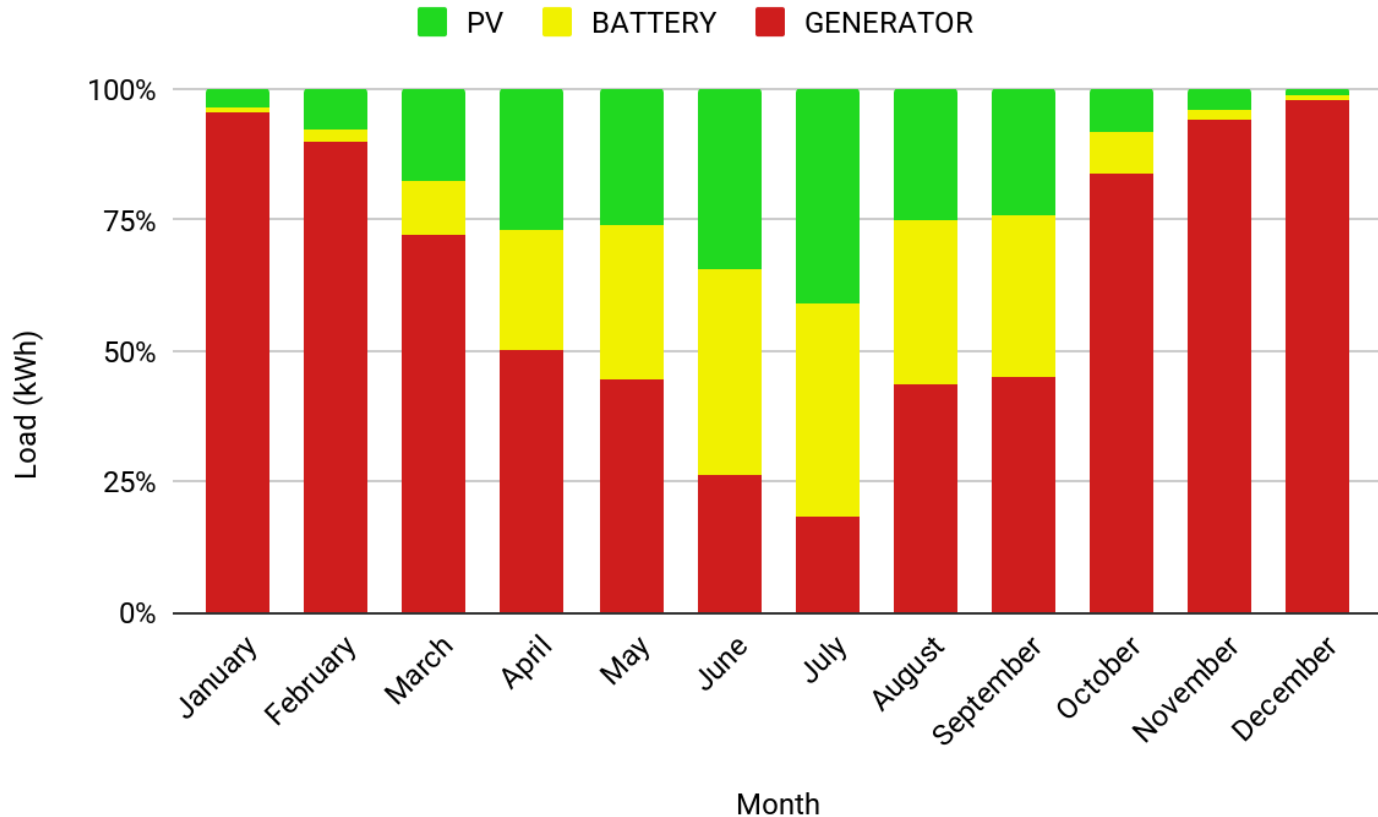
Metric	Baseline	Scaled
Average (kWh/day)	613.33	613.33
Average(kW)	25.56	25.56
Peak (kW)	62	62
Load factor	.41	.41



Energy Production (kWh)

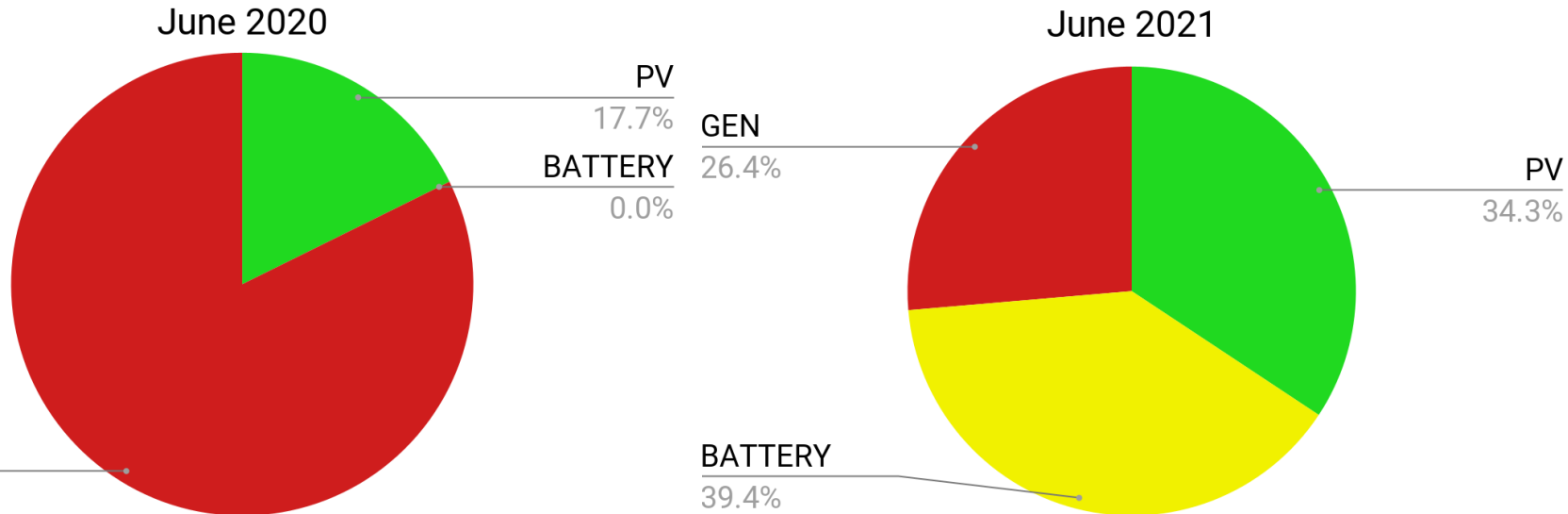


Normalized Energy Production



June 2020 vs 2021 Energy Resource Makeup

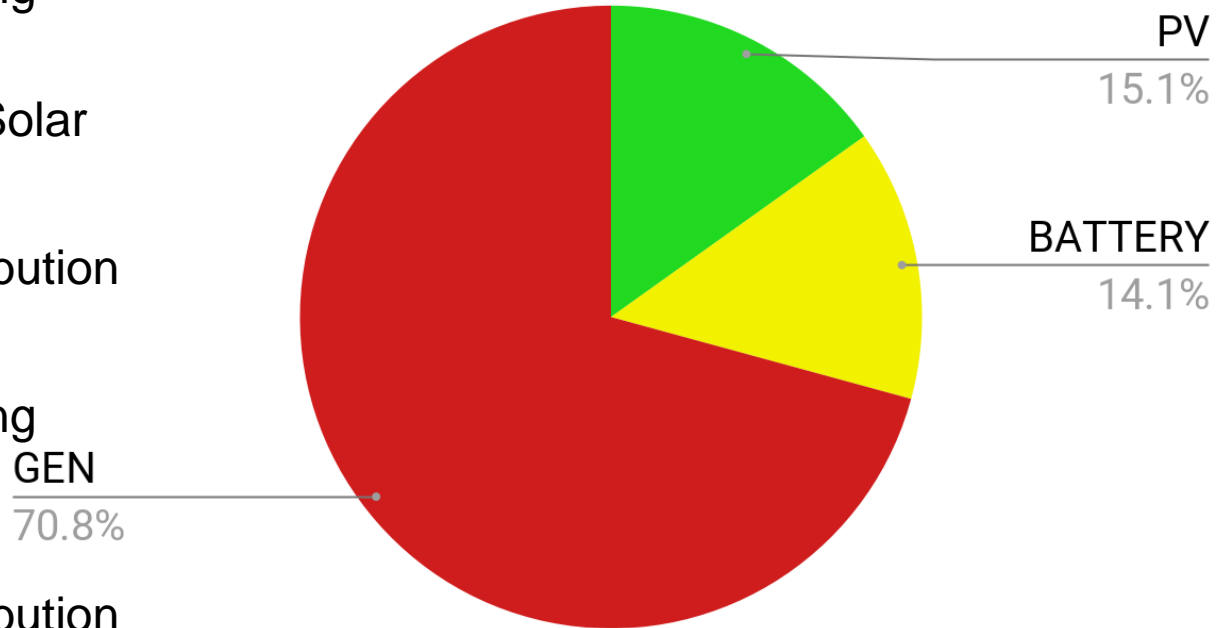
- Addition of grid-forming energy storage
 - Reduced fuel consumption by 60%
 - Saving 400 gal (1,514 L) of diesels and \$1,560 in June
 - Capture an additional 4,700 kWh of solar energy



Annual Energy Contribution

- HOMER Modeled
 - 99,777 kWh Solar using NASA data
 - 2,124 kWh Curtailed Solar
 - 129,884 kWh Diesel
 - 40% renewable contribution
- Actual Results
 - 72,552 kWh Solar using actual production
 - 166,203 kWh Diesel
 - 30% renewable contribution

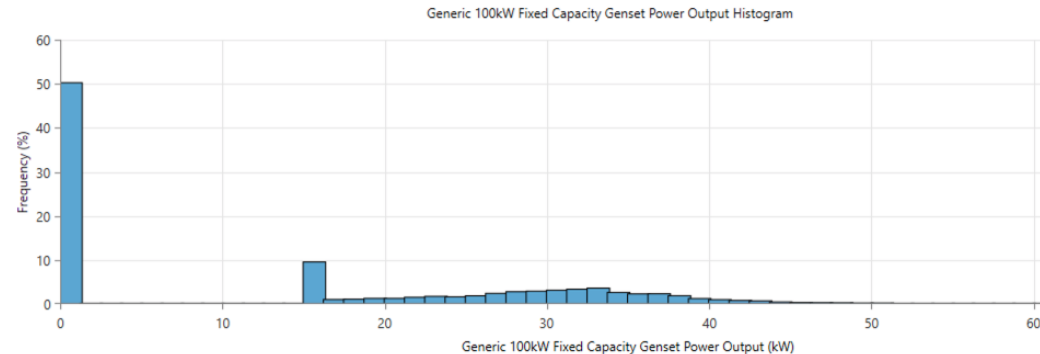
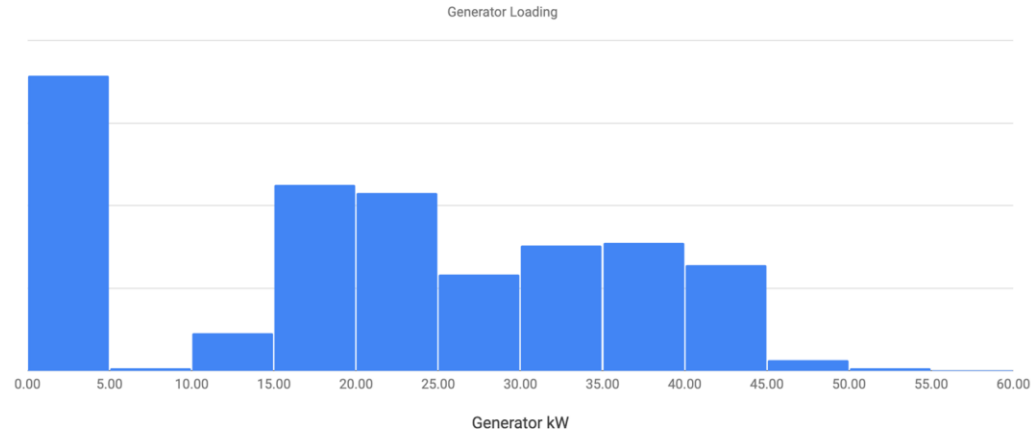
Actual Annual Energy Consumption



Generator Optimization

- Generator-off Operations
 - 2,214 hours
 - 25% of the year
- Minimum Loading
- One start per day
- Generator hour balancing

Generator Loading Histogram



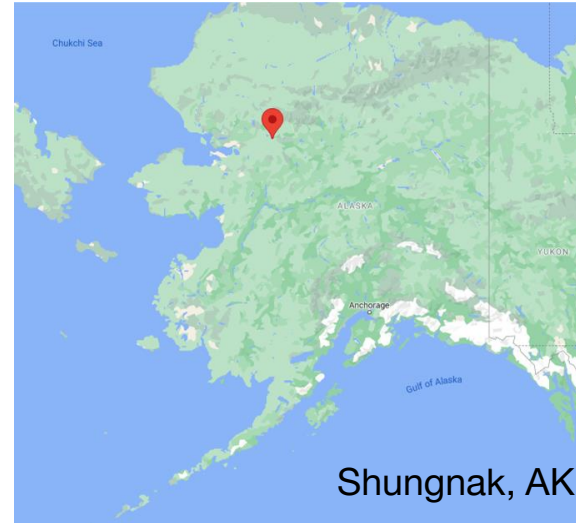
Lessons Learned

Improvements and Lessons Learned

- Repeatabile Project
 - Use case for island and remote community microgrids
- Common goals
 - Realiabile, lower-cost, safe, clean power



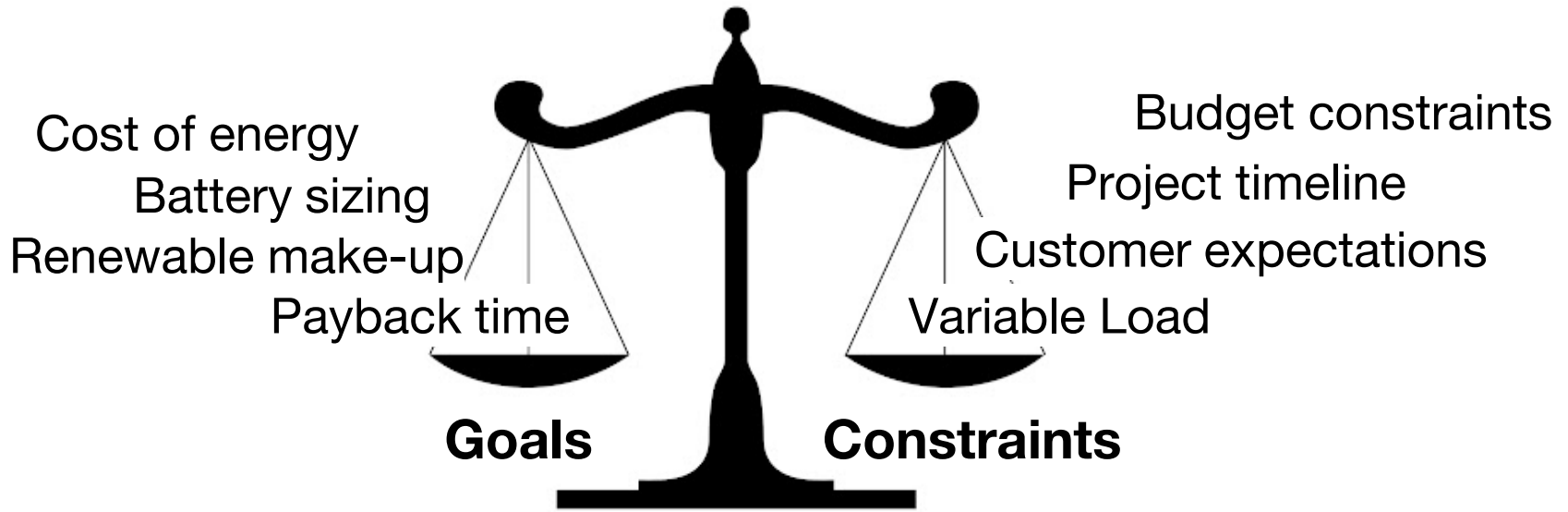
Harbledown Island, BC



Shungnak, AK

Improvements and Lessons Learned

- Sizing: ideal system vs. real world constraints



Conclusion

- Community Benefits
 - Reducing cost of energy
 - 5,600 gallons (21,200L) of diesel saved
 - \$21,850 USD in diesel savings
 - 124,755 pounds (57mt) CO2 reduction
 - Noise Reduction
 - Reliability
 - Clean Energy



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